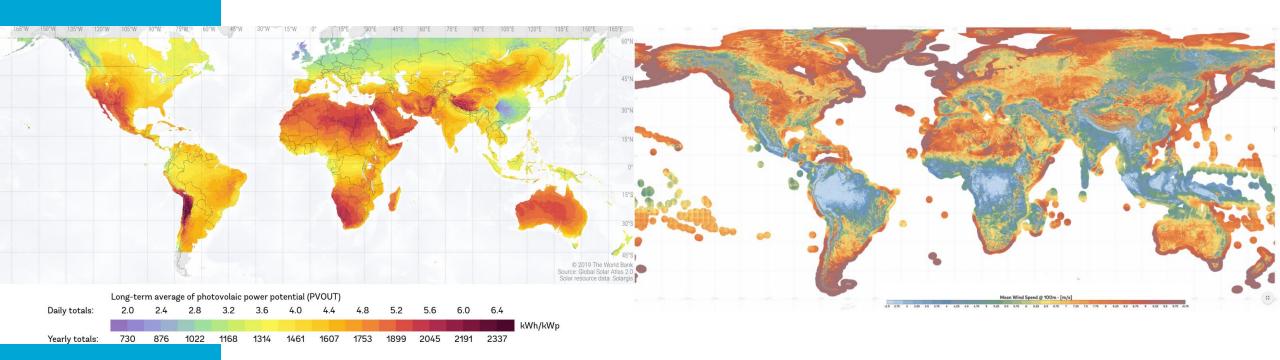


Low cost solar and wind electricity at good solar and wind resources sites, often far from energy demand



Solar Resources Map

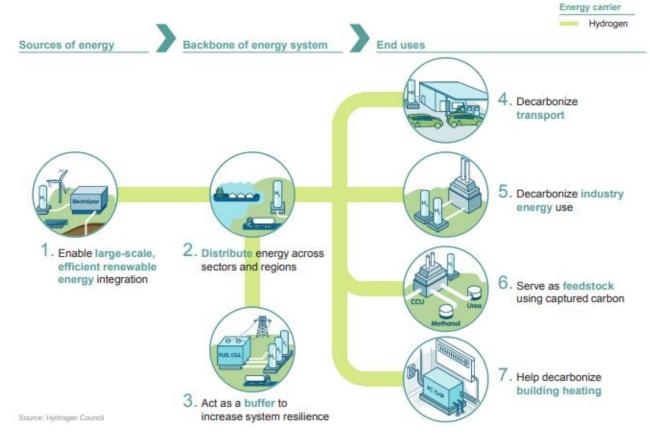
Wind Speed at 100 meter height Map



Hydrogen in a carbon-free energy system

- 1. To deliver cheap solar and wind energy cost-effectively at the right time and place (transport and storage)
- 2. To decarbonize hard to abate energy use (industry, feedstock, mobility, heating and balancing electricity system)

Finally cost competition between imported hydrogen with regionally produced hydrogen and electricity

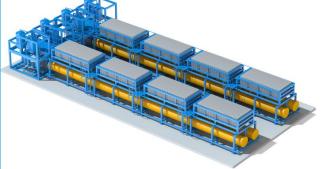




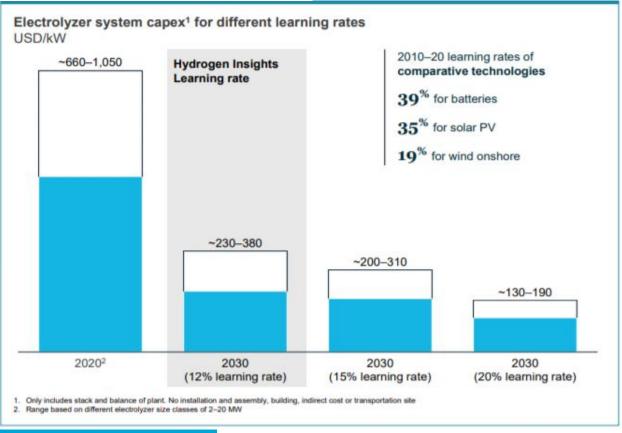
Hydrogen, like electricity, is an energy carrier

Source	Process/Technology	Maturity	Main output	Colour of Hydrogen
Natural gas	Steam methane reforming	Mature	$H_2 + CO_2$	Grey
	(SMR) Auto-thermal reforming	Mature	$H_2 + CO_2$	Blue , ATR 90%-100% CO ₂ emission capture and storage is possible
	(ATR)	Small plants operational	H ₂ + C	Turquoise , no CO ₂ emissions
	Methane Pyrolysis			
Coal	Partial	Mature	$H_2 + CO_2 + C$	Brown/Blue,
	Oxidation/Gasification	Projects exist	$H_2 + CO_2$	50-90% CO ₂ can be captured and
	Underground coal		22	stored.
	gasification			
Solid Biomass,	Gasification	Near Maturity	$H_2 + CO_2 + C$	Green
Biogenic waste	Plasma gasification	First Plant 2023	$H_2 + CO_2$	Negative CO ₂ emissions possible
Wet Biomass,	Super critical water	First Plant 2023	$H_2 + CH_4 + CO_2$	Green
Biogenic waste	gasification	Laboratory	H_2 + CH_4	Negative CO ₂ emissions possible
	Microbial Electrolysis Cell	J	4	2
Electricity + Water	Electrolysis			Grey to green and pink depending
	Alkaline	Mature	$H_2 + O_2$	on the source for electricity
				production.
	PEM	Near Maturity	$H_2 + O_2$	
	SOEC	Pilot Plants	$H_2 + O_2$	
Sunlight + Water	Photoelectrochemical	Laboratory	$H_2^2 + O_2^2$	Green





Technology structure electrolysers similar to solar PV, batteries, fuel cells



Technology structure:

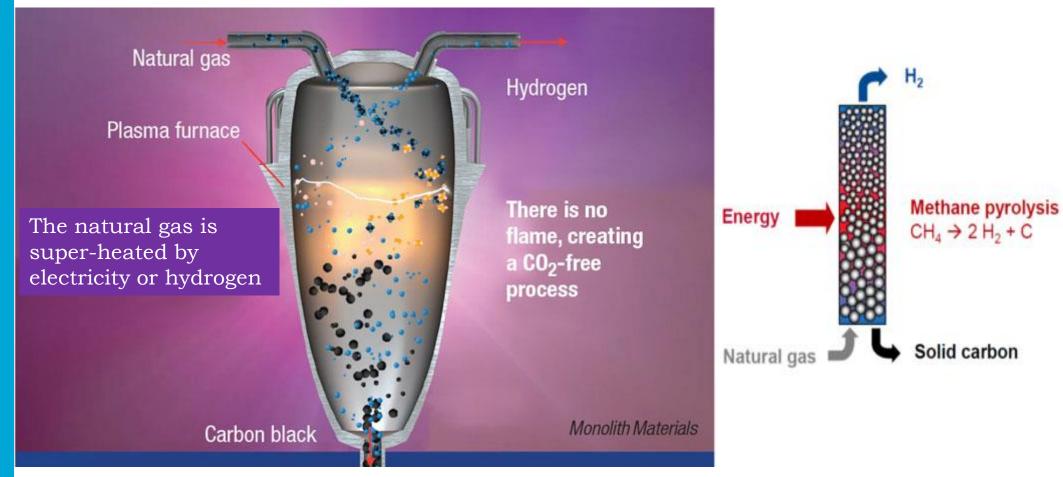
- Cells as the fundamental production unit
- Cells are grouped or stacked together in modules or stacks as a physical production unit.
- A number of modules/stacks together with balance of plant equipment is the system production unit.
- These technologies do not have mechanical components and operates at low temperatures.
- Only balance of plant cost scale with system size, but module/stack or cell cost do not scale with system size.

https://hydrogencouncil.com/wp-content/uploads/2021/02/Hydrogen-Insights-2021.pdf



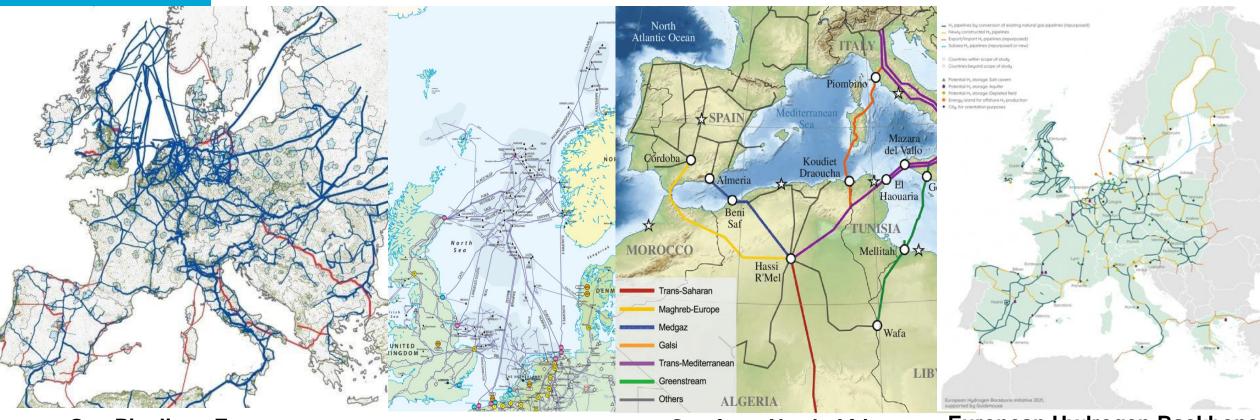
Electrolyser learning rates expected in same range as solar PV and batteries Mass production of cells and stacks will bring down Capex cost rapidly

Methane/Natural gas Pyrolysis No-carbon fossil hydrogen production





Gas Infrastructure in Europe can be reused for hydrogen Gas Pipeline Capacity 10-20 GW, Electricity cable capacity 1-2 GW Gas transport cost roughly a factor 10 cheaper than electricity transport



Gas Pipelines Europe

Transporting gas from gas fields at North Sea, Norway, Russia, Algeria, Libya to Europe

Gas from North-Sea

2017 production 190 bcm = 1.900 TWh

Gas from North-Africa

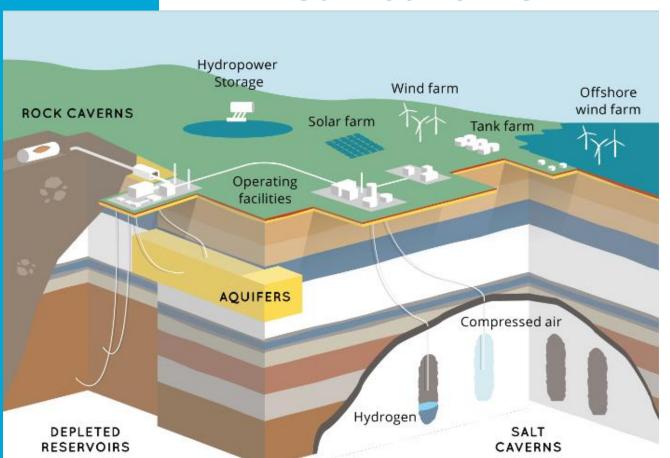
60 GW Natural Gas Pipeline 2x0.7 GW Electricity Cable

European Hydrogen Backbone

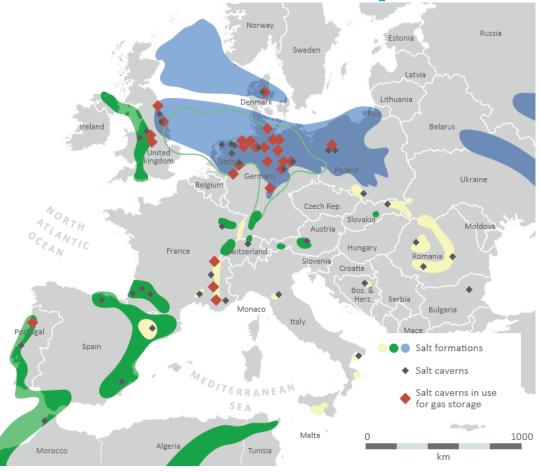
75% re-used gas pipelines 25% new hydrogen pipelines 40.000 km pipelines



Hydrogen storage in salt caverns



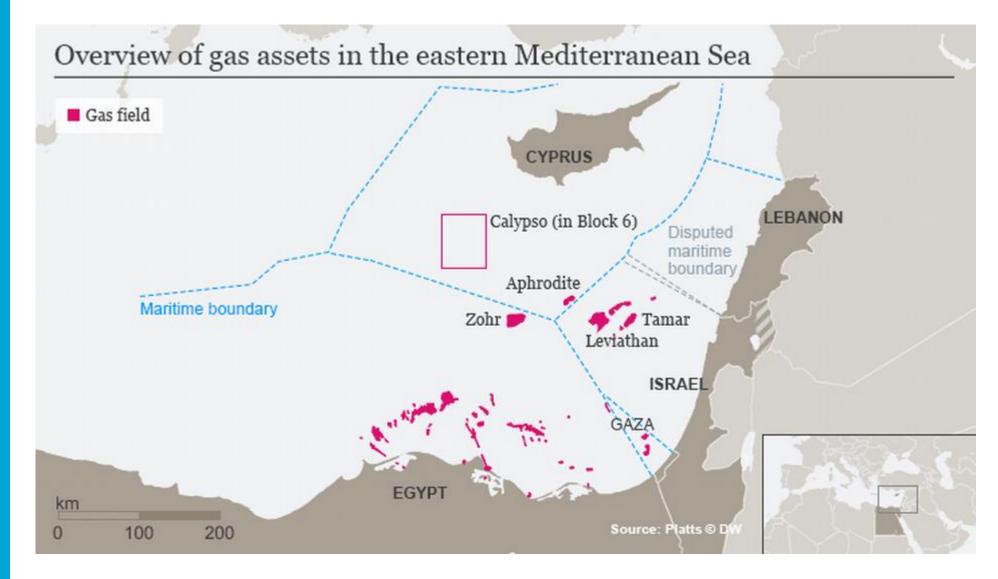
Salt formations and caverns in Europa





1 salt cavern can contain up to 6,000 ton (= 236.4 GWh HHV) hydrogen,
Salt Cavern CAPEX = **0.5 Euro per kWh**, Total Salt cavern CAPEX is 100 million Euro

Offshore Gas to No-Carbon Hydrogen ATR with CCS and/or Methane Pyrolysis





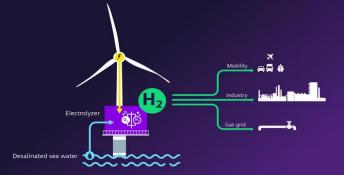
GE Haliade X 12-14 MW

SG 14-222 DD 14-15 MW

Offshore (Floating) integrated Wind-Hydrogen Turbines

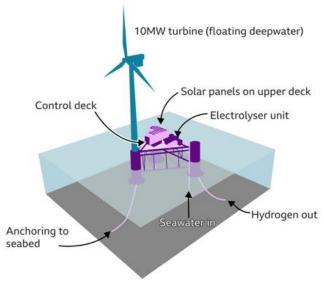






SiemensGamesa <u>SG 14-222 DD offshore wind</u> <u>turbine 15 MW with electrolyser in turbine</u>

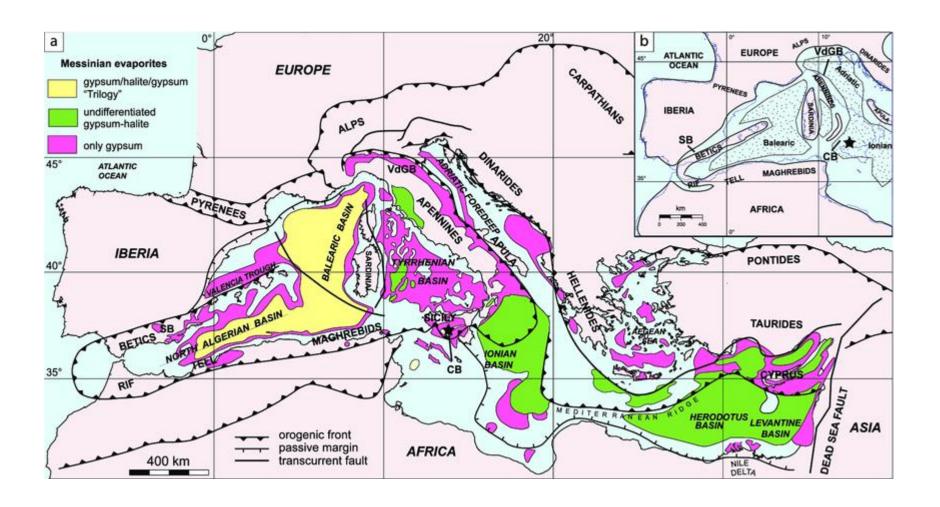
Plan for offshore production of hydrogen



ERM UK, 10 MW floating offshore wind turbine with electrolyser at turbine platform



Hydrogen storage in offshore salt caverns Under Mediterranean Sea, green areas





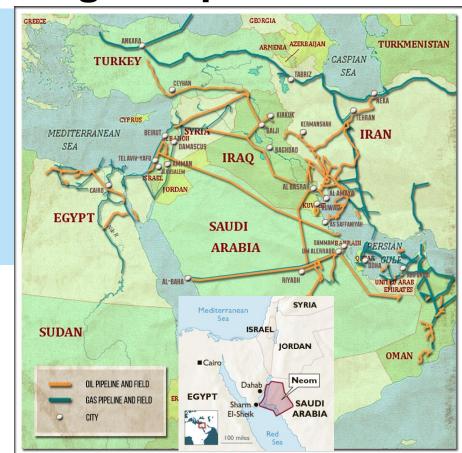


Connecting Continents! By Hydrogen Pipelines

CYPRUS

Middle-East to Europe Eastmed Hydrogen Pipeline

North-Africa to Europe Repurposing gas pipelines



Further Reading www.profadvanwijk.com

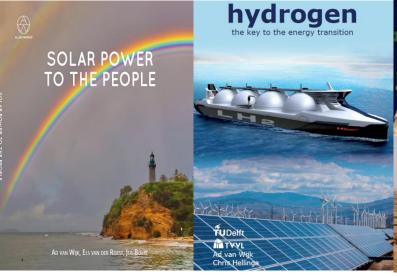
InnovationBoard

The Green Hydrogen **Economy** in the Northern

Netherlands

Ad van Wijk et all

April 2017



Hydrogen The Bridge between Africa and Europe Margot P. C. Weijnen Zofia Lukszo Samira Farahani **Püblished in** Shaping an Inclusive Energy Transition September 2021 Prof. Dr. A.J.M. van Wijk r. F. Wouters



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Hydrogen Economy

Prof. Dr. Ad van Wijk Jorgo Chatzimarkakis

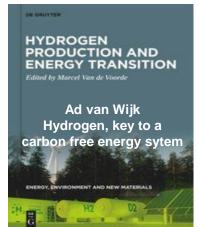




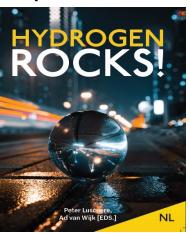
April 2021



May 2018







April 2020





September 2021

October 2021